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(54) **METHOD FOR A SHORT-TERM WELL OPERATION BY MEANS OF AN ELECTRICALLY-POWERED SUBMERSIBLE PUMPING UNIT (KUZMICHEV METHOD)**

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(52) **U.S. Cl.** **166/105**

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See application file for complete search history.

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(57) **ABSTRACT**

A method of short-term well operation using a submersible impeller pump unit is disclosed, the method includes the steps of alternating pumping a liquid out of a well and accumulating a liquid in the well, and adjusting an average integral-in-time capacity of the unit by changing a proportion between time intervals of pumping the liquid out and accumulating the liquid. The method further includes adjusting a pressure produced by the unit during the time interval of pumping the liquid out of the well, selecting a time interval of a complete operational cycle of the unit to have a production rate reduction factor greater than 0.95 as compared to continuous well operation, and selecting a factor of cyclic time interval of unit-turning-on equal to a ratio of the time intervals of pumping the liquid out and the complete operational cycle of the unit such that the factor is less than 50%.

1 Claim, 2 Drawing Sheets

